MAPLETON, IOWA

INDEPENDENT AUDITORS' REPORT BASIC FINANCIAL STATEMENT REQUIRED SUPPLEMENTARY INFORMATION AND SCHEDULE OF FINDINGS

JUNE 30, 2006 AND 2005

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INDEPENDENT AUDITORS' REPORT

To the Members of the Mapleton Municipal Electric Utility Board

We have audited the accompanying financial statements of MAPLETON MUNICIPAL ELECTRIC, an enterprise of the City of Mapleton, Iowa as of and for the years ended June 30, 2006 and 2005, as listed in the table of contents. These financial statements are the responsibility of the Utility Board. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audit in accordance with U.S. generally accepted auditing standards; Chapter 11 of the Code of lowa and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States. Those standards and provisions require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatements. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in Note 1, the financial statements present only Mapleton Municipal Electric and do not purport to, and do not, present fairly the financial position of the City of Mapleton, Iowa, as of June 30, 2006 and 2005, and the changes in its financial position, or, where applicable, its cash flows for the year then ended in conformity with U.S. generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Mapleton Municipal Electric, an enterprise of the City of Mapleton, Iowa as of June 30, 2006 and 2005, and the results of its operations and cash flows for the years then ended, in conformity with U.S. generally accepted accounting principles.

In accordance with <u>Government Auditing Standards</u>, we have also issued our report dated September 21, 2006 on our consideration of Mapleton Municipal Electric's internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations and contracts. That report is an integral part of an audit performed in accordance with <u>Government Auditing Standards</u> and should be read in conjunction with this report in considering the results of our audit.

Management's Discussion and Analysis on pages 2 through 4 is not a required part of the basic financial statements, but is supplementary information required by the Governmental Accounting Standards Board. We have applied certain limited procedures, which consisted principally of inquires of management regarding the methods of measurement and presentation of the supplementary information. We did not audit the information and express no opinion thereon.

Williams of Conjugary PC. Certified Public Accountants

Onawa, Iowa September 21, 2006

MANAGEMENT'S DISCUSSION AND ANALYSIS (MD&A)

FOR THE YEAR ENDED JUNE 30, 2006

Mapleton Municipal Electric provides this Management's Discussion and Analysis of its financial statements. This narrative overview and analysis of the financial activities is for the fiscal year ended June 30, 2006. We encourage readers to consider this information in conjunction with the Mapleton Municipal Electric's financial statements, which follow.

Financial Highlights

- Mapleton Municipal Electric's operating revenues decreased \$208, from fiscal year 2005 to fiscal year 2006. Industrial, municipal WIMECA member refunds decreased and other revenues increased.
- Mapleton Municipal Electric's operating expenses were approximately 1% or \$5,706, more in fiscal 2006 than in fiscal 2005. The main increase in expenses was the cost of production and distribution with decreases in customer accounts and administration and general.
- Mapleton Municipal Electric's net assets decreased 3.5% or \$116,736 from June 30, 2005 to June 30, 2006.

Using This Annual Report

Mapleton Municipal Electric is a single Enterprise Fund and presents its financial statements using the economic resources measurement focus and accrual basis of accounting which is the same measurement focus and basis of accounting employed by private sector business enterprises. This discussion and analysis are intended to serve as an introduction to Mapleton Municipal Electric's basic financial statements. The annual report consists of a series of financial statements and other information as follows:

Management's Discussion and Analysis introduces the basic financial statements and provides an analytical overview of Mapleton Municipal Electric's financial activities.

The Statement of Net Assets presents information on Mapleton Municipal Electric's assets and liabilities with the difference between the two reported as net assets. Over time, increases or decreases in net assets may serve as a useful indicator of whether the financial position of Mapleton Municipal Electric is improving or deteriorating.

The Statement of Revenues, Expenses, and Changes in Net Assets is the basic statement of activities for proprietary funds. This statement presents information on Mapleton Municipal Electric's operating revenues and expenses, non-operating revenues and expenses, and whether Mapleton Municipal Electric's financial position has improved or deteriorated as a result of the year's activities.

The Statement of Cash Flows presents the change in Mapleton Municipal Electric's cash and cash equivalents during the year. This information can assist the user of the report in determining how Mapleton Municipal Electric financed its activities and how it met its cash requirements.

The Notes to the Financial Statements provide additional information essential to a full understanding of the data provided in the basic financial statements.

Financial Analysis of Mapleton Municipal Electric Statement of Net Assets

As noted earlier, net assets may serve over time as a useful indicator of Mapleton Municipal Electric's financial position. Mapleton Municipal Electric's net assets for fiscal year 2006 totaled \$3,256,464. This compares to \$3,373,200 for fiscal year 2005. A summary of Mapleton Municipal Electric's net assets is presented below.

MANAGEMENT'S DISCUSSION AND ANALYSIS (MD&A)

FOR THE YEAR ENDED JUNE 30, 2006

Net Assets

	June 30, <u>2006</u>	June 30, <u>2005</u>
Current Assets	\$ 886,631 10,892 1,477,792 957,547	\$ 810,989 11,237 1,603,420 <u>1,037,584</u>
Total Assets	3,332,862	3,463,230
Current Liabilities	65,506 10,892	78,793 11,237
Total Liabilities	76,398	90,030
Net Assets	\$ <u>3,256,464</u>	\$ <u>3,373,200</u>

The investment in capital assets (30%, e.g. land, buildings, and equipment) is resources allocated to capital assets. The other assets (45%) are investments in WIMECA, Mapleton Communications Management Agency and advances to other funds. The remaining net assets (25%) are the unrestricted net assets that can be used to meet Mapleton Municipal Electric's obligations as they come due.

Statement of Revenues, Expenses, and Changes in Net Assets

Operating revenues are received for electrical services from the residents and businesses of the City. Operating expenses are expenses paid to operate the electric utilities. Non-operating revenues and expenses are for interest income, equity in net income of WIMECA and Mapleton Communications Management Agency, and miscellaneous revenues. The utilization of capital assets is reflected in the financial statements as depreciation, which allocates the cost of an asset over its expected useful life. A summary of revenues, expenses, and changes in net assets for the years ended June 30, 2006 and 2005 is presented below.

Changes in Net Assets		
	Year Ended	Year Ended
	<u>June 30, 2006</u>	<u>June 30, 2005</u>
Operating Revenue:		
Charges for Services	\$ 835,543	\$ 829,818
WIMECA Member Refund	<u>8,672</u>	<u> 14,605</u>
·		
Total Operating Revenue	<u>844,215</u>	<u>844,423</u>
Operating Expenses:		
Production	512,525	478.923
Distribution	119,910	109,681
Customer Accounts	91,199	117,093
Administrative and General	119,525	135,621
	•	•
Depreciation	<u>86,032</u>	<u>82,167</u>
Total Operating Expenses	929,191	923,485
Operating Income (Loss)	(84,976)	(79,062)

MANAGEMENT'S DISCUSSION AND ANALYSIS (MD&A)

FOR THE YEAR ENDED JUNE 30, 2006

	Year Ended June 30, 2006	Year Ended June 30, 2005
Nonoperating Revenues	107,060	<u> 136,105</u>
Net Income Before Operating Transfers Other Financing Sources (Uses)	22,084	57,043
Other Financing Sources (Oses) Operating Transfers (to) Other Funds Total Other Financing Sources (Uses)	(<u>138,820</u>) \$ (<u>138,820</u>)	(<u>68,100</u>) \$ (<u>68,100</u>)
(Decrease) in Net Assets	\$ (116,736)	\$ (11,057)
Net Assets Beginning of Year	3,373,200	3,384,257
Net Assets End of Year	\$ <u>3,256,464</u>	\$ <u>3,373,200</u>

The Statement of Revenues, Expenses, and Changes in Net Assets reflects a decrease in the net assets at the end of the fiscal year.

In fiscal year 2006, operating revenues decreased by \$208 primarily a result of decrease in industrial services and WIMECA Member refund. Operating expenses increased by \$5,706 or approximately 1%. The increase was primarily a result of an increase in production costs of \$33,602, distributions of \$10,049 partially offset by a decrease in customer accounts of \$25,894 and administration and general of \$16,091.

Statement of Cash Flows

The Statement of Cash Flows presents information related to cash inflows and outflows summarized by operating, capital, and related financing and investing activities. Cash provided by operating activities includes charges for services reduced by payments to employees and to suppliers. Cash used from capital and related financing activities includes the purchase of capital assets. Cash provided by investing activities includes proceeds from maturities of certificates of deposits reduced by the purchase of certificates of deposit, cash received from WIMECA and Mapleton Communications Management Agency and interest income.

Capital Assets

At June 30, 2006, Mapleton Municipal Electric had \$2,305,823 invested in capital assets, less accumulated depreciation of \$1,348,276. Depreciation charges totaled \$86,032 for fiscal year 2006. More detailed information about Mapleton Municipal Electric's capital assets is presented in Note 4 to the financial statements.

Economic Factors

Mapleton Municipal Electric continues to improve its financial position during the current fiscal year. However, the current condition of the economy in the state of lowa continues to be a concern for Mapleton Municipal Electric's officials. Some of the realities that may potentially become challenges for Mapleton Municipal Electric to meet are:

- Facilities require constant maintenance and upkeep.
- Technology continues to expand and current technology becomes outdated, presenting an ongoing challenge to maintain up-to-date technology at a reasonable cost.

MANAGEMENT'S DISCUSSION AND ANALYSIS (MD&A)

FOR THE YEAR ENDED JUNE 30, 2006

Mapleton Municipal Electric anticipates the current fiscal year will be much like the last and will maintain a close watch over resources to maintain Mapleton Municipal Electric's ability to react to unknown issues.

Contacting Mapleton Municipal Electric's Financial Management

This financial report is designed to provide our citizens, taxpayers, customers, and creditors with a general overview of Mapleton Municipal Electric's finances and to show Mapleton Municipal Electric's accountability for the money it receives. If you have questions about this report, or need additional information, contact the Mapleton Municipal Electric, 513 Main Street, Mapleton, Iowa 51034.

MAPLETON MUNICIPAL ELECTRIC STATEMENTS OF NET ASSETS JUNE 30, 2006 AND 2005

	2006	2005
ASSETS	<u>——</u>	
Current Assets:		
Cash	\$ 265,305	\$ 288,540
Temporary Cash Investments	475,672	367,631
Receivables:		
Accounts-Net of Allowance for Doubtful Accounts	71,069	81,590
Accrued Interest	3,728	1,297
Inventories	53,948	54,666
Prepaid Assets	16,909_	17,265
Total Current Assets	886,631	810,989
Noncurrent Assets:		
Restricted Assets:		
Customer Deposits	10,892	11,237
Advances to General Fund	105,246	111,321
Other Investments:		
Investment in WIMECA (Note 5)	636,505	669,561
Investment in Mapleton Communications Management Agency (Note 6)	736,041	822,538
Capital Assets	057 547	4 007 504
Net of Accumulated Depreciation (Note 4)	957,547	1,037,584
Total Noncurrent Assets	2,446,231	2,652,241
Total Assets	3,332,862	3,463,230
LIABILITIES AND NET ASSETS		
Current Liabilities:		
Accounts Payable	46,507	61,951
Accounts Fayable Accrued Wages and Compensated Absences Payable	11,562	9,922
Other Accrued Expenses Payable	7,437	6,920
Total Current Liabilities	65,506	78,793
Total Surface		<u> </u>
Noncurrent Liabilities:		
Payables from Restricted Assets:		
Customer Deposits	10,892	11,237
Total Liabilities	76,398	90,030
Total Liabilities	70,090	
Net Assets:		
Invested in Net Assets - Net of Related Debt	957,547	1,037,584
Unrestricted	2,298,917	2,335,616
Total Net Assets	\$ 3,256,464	\$ 3,373,200

MAPLETON MUNICIPAL ELECTRIC STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS FOR THE YEARS ENDED JUNE 30, 2006 AND 2005

		<u>2006</u>		2005
Operating Revenues:				
Charges for Services:	Φ.	100.001	ው	440 407
Residential	\$	439,221	\$	418,467
Commercial		114,042		102,844
Industrial		225,349		250,353
Municipal		54,413		55,688
Security Light		2,518		2,466
WIMECA Member Refund		8,672 844,215		14,605 844,423
		044,210		044,423
Operating Expenses:				
Production:				
Operation:				
Purchased Electricity		481,417		455,459
Maintenance:				
Supervision and Labor		7,212		7,198
Maintenance and Supplies		23,896_		16,266
		31,108		23,464
Total Production		512,525		478,923
Distribution:				
Operation:				
Supervision and Labor		98,516		92,047
System Maintenance		14,734		13,522
Truck Expense		6,660		4,112
Total Distribution		119,910		109,681
Customer Accounts:				
Operation:				
Accounting and Collection Labor		80,213		75,369
Office Supplies and Postage		1,988		2,075
Bad Debts		4,438		2,965
Computer Expense		4,560		10,335
Payment in Lieu of Taxes	<u> </u>			26,349
Total Customer Accounts	\$	91,199	\$	117,093
			(C	ontinued)

MAPLETON MUNICIPAL ELECTRIC STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS (CONTINUED) FOR THE YEARS ENDED JUNE 30, 2006 AND 2005

		2006		<u>2005</u>
Operating Expenses: (Cont.)				
Administrative and General Operation:				
Supervision and Labor	\$	6,360	\$	6,360
Employee Benefits	·	55,539	,	53,914
Insurance		10,952		8,792
Meetings and Dues		9,187		7,420
Professional Fees		9,906		16,344
Telephone		1,696		1,876
Miscellaneous		25,885		40,915
Total Administrative and General		119,525		135,621
Depreciation		86,032		82,167
Total Operating Expenses		929,191		923,485
Operating (Loss)		(84,976)		(79,062)
Nonoperating Revenues:				
Interest Income		15,347		5,707
Penalties		1,929		1,839
Miscellaneous		1,679		330
Equity in Net Income of WIMECA		37,618		66,826
Equity in Net Income of Mapleton Communications Management Agency		13,503		30,340
Reimbursements		36,984		31,063
Total Nonoperating Revenues		107,060		136,105
Net Income Before Operating Transfers		22,084		57,043
Other Financing (Uses):				
Operating Transfers (to) General Fund		(138,820)		(68,100)
Total Other Financing (Uses)		(138,820)		(68,100)
Net (Loss)		(116,736)		(11,057)
Net Assets at Beginning of Year		3,373,200		3,384,257
Net Assets at End of Year		3,256,464	\$	3,373,200

MAPLETON MUNICIPAL ELECTRIC STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED JUNE 30, 2006 AND 2005

	<u>2006</u>	2005
Cash Flows from Operating Activities: Cash Received from Customers Cash Paid to Suppliers for Goods and Services Cash Paid to Employees for Services Other Nonoperating Income Net Cash Provided by Operating Activities	\$ 850,298 (660,273) (190,661) 40,592 39,956	\$ 836,201 (662,467) (180,728) 33,232 26,238
Cash Flows from Noncapital Financing Activities: Operating Transfers (to) Other Funds Repayments Received on Advances to Other Funds Transfers (to) Other Funds Net Cash (Used) by Noncapital Financing Activities	(138,820) 8,888 (2,813) (132,745)	(68,100) 12,195 (100,000) (155,905)
Cash Flows from Capital and Related Financing Activities: Acquisition and Construction of Capital Assets	(5,995)	(85,158)
Cash Flows from Investing Activities: Interest Received Proceeds from Sales and Maturities of Temporary Cash Investments Purchase of Temporary Cash Investments Proceeds from Mapleton Communications Management Agency Patronage Dividends Received From WIMECA Net Cash Provided by Investing Activities Net Increase (Decrease) in Cash and Cash Equivalents Cash and Cash Equivalents at Beginning of Year	12,916 592,199 (700,240) 100,000 70,674 75,549 (23,235) 288,540 265,305	4,506 290,170 (585,102) 125,000 297,892 132,466 (82,359) 370,899 288,540
Cash and Cash Equivalents at End of Year Reconciliation of Operating Income to Net Cash Provided by Operating Activities: Operating Income (Loss) Adjustments to Reconcile Operating Income to Net Cash Provided by Operating Activities: Depreciation Bad Debt Expense	(84,976) 86,032 4,438	(79,062) 82,167 2,965
Other Nonoperating Income (Increase) Decrease in Accounts Receivable (Increase) Decrease in Inventory (Increase) Decrease in Prepaid Expenses Increase (Decrease) in Accounts Payable Increase (Decrease) in Accrued Wages and Compensated Absences Payable Increase (Decrease) in Other Accrued Expenses Payable Total Adjustments	40,592 6,083 718 356 (15,444) 1,640 517 124,932	33,232 (8,222) (10,449) (4,143) 9,785 246 (281) 105,300
Net Cash Provided by Operating Activities	\$ 39,956	\$ 26,238

NOTES TO FINANCIAL STATEMENTS

JUNE 30, 2006 AND 2005

Note 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Mapleton Municipal Electric is engaged in distribution of electricity from NIPCO transmission lines to the residents and businesses in the City of Mapleton.

Mapleton Municipal Electric's financial statements are prepared in conformity with U.S. generally accepted accounting principles as prescribed by the Governmental Accounting Standards Board.

- A) Reporting Entity For financial reporting purposes, Mapleton Municipal Electric has included all funds, organizations, agencies, boards, commissions and authorities. Mapleton Municipal Electric has also considered all potential component units for which it is financially accountable, and other organizations for which the nature and significance of their relationship with Mapleton Municipal Electric are such that exclusion would cause Mapleton Municipal Electric's financial statements to be misleading or incomplete. The Governmental Accounting Standards Board has set forth criteria to be considered in determining financial accountability. These criteria include appointing a voting majority of an organization's governing body, and (1) the ability of Mapleton Municipal Electric to impose its will on that organization or (2) the potential for the organization to provide specific benefits to, or impose specific financial burdens on Mapleton Municipal Electric. Mapleton Municipal Electric has no component units which meet the Governmental Accounting Standards Board Criteria. The Mapleton Municipal Electric Utility Board is a component unit of the City of Mapleton. The Mapleton Municipal Electric has included the Electric fund of the City of Mapleton and all of the related activity that is overseen by the Board. The Mapleton Municipal Electric has excluded any other activity of the City of Mapleton. The Board manages the other activities which have their own finances.
- B) <u>Basis of Presentation</u> The accounts of Mapleton Municipal Electric are organized as an Enterprise Fund. Enterprise Funds are used to account for operations (a) financed and operated in a manner similar to private business enterprises, where the intent of the governing body is the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges or (b) where the governing body has decided periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability or other purposes.
- C) Measurement Focus and Basis of Accounting The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows. Grants and similar items are recognized as revenue as soon as all eligibility requirements imposed by the provider have been met.

Mapleton Municipal Electric applies all applicable GASB pronouncements as well as the following pronouncements issued on or before November 30, 1989, unless these pronouncements conflict with or contradict GASB pronouncements: Financial Accounting Standards Board Statements and Interpretations, Accounting Principles Board Opinions and Accounting Research Bulletins of the Committee on Accounting Procedure.

Mapleton Municipal Electric distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with Mapleton Municipal Electric's principal ongoing operations. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

<u>Assets, Liabilities and Net Investments</u> – The following accounting policies are followed in preparing the Statement of Net Assets:

NOTES TO FINANCIAL STATEMENTS

JUNE 30, 2006 AND 2005

Note 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - (Continued)

Cash, Investments and Cash Equivalents — Mapleton Municipal Electric considers all short-term investments that are highly liquid to be cash equivalents. Cash equivalents are readily convertible to known amounts of cash, and at the day of purchase, they have a maturity date no longer than three months. Cash investments not meeting the definition of cash equivalents at June 30, 2006 and 2005 included certificates of deposit totaling \$475,672 and \$367,631, respectively.

Restricted Investments – Funds set aside for payment of customer deposits are classified as restricted.

Inventories – Materials and supplies inventory are valued at cost on the first-in, first-out basis.

Other Investments – The investment in WIMECA and Mapleton Communications Management Agency are accounted for by the equity method of accounting.

Receivables and Credit Policies – Accounts receivable are uncollateralized customer obligations due under normal terms requiring payment by the third of the month following the billing. Unpaid accounts receivable over 30 days old are considered delinquent and bear interest at 1.5% per month. Payments of accounts receivable are allocated to the specific bills identified by the customer or, if unspecified, are applied to the earliest unpaid bill.

Accounts receivable are stated at the amount billed to customer plus any accrued and unpaid interest. The carrying amount of accounts receivable is reduced by an allowance that reflects management's best estimate of the amounts that will not be collected. Management reviews all accounts receivable balances that are delinquent and estimates the portion, if any, of the balance that will not be collected. Additionally, management applies historical averages to the remaining accounts receivable to estimate a general allowance covering those amounts.

<u>Capital Assets</u> – Capital assets are accounted for at historical cost. Depreciation of all exhaustible capital assets is charged as an expense against operations. The cost of repair and maintenance is charged to expense, while the cost of renewals or substantial betterments is capitalized. The cost and accumulated depreciation of assets disposed of are deleted, with any gain or loss recorded in current operations.

Reportable capital assets are defined by Mapleton Municipal Electric as assets with initial, individual costs in excess of the following thresholds and estimated useful lives in excess of two years.

Asset Class	Amount
Buildings and Improvements	\$ 5,000
Equipment and Vehicles	1,000

Capital assets of Mapleton Municipal Electric are depreciated using the straight line method over the following estimated useful lives:

Estimated Useful

Asset Class_	Lives (In Years)
Buildings	33 1/3
Plant and Distribution System	30-40
Equipment and Vehicles	5-15

Interest is capitalized on qualified assets acquired with certain tax-exempt debt. The amount of interest to be capitalized is calculated by offsetting interest expense incurred from the date of the borrowing until completion of the project with interest earned on invested proceeds over the same period. There were no qualifying assets acquired during the years ended June 30, 2006 and 2005.

NOTES TO FINANCIAL STATEMENTS

JUNE 30, 2006 AND 2005

Note 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - (Continued)

<u>Compensated Absences</u> – Mapleton Municipal Electric employees accumulate a limited amount of earned but unused vacation hours for subsequent use or for payment upon termination, death or retirement. Mapleton Municipal Electric's liability for accumulated vacation has been computed based on rates of pay in effect at June 30, 2006 and 2005.

Note 2 - CASH AND INVESTMENTS

Mapleton Municipal Electric's deposits in banks at June 30, 2006 and 2005 were entirely covered by federal depository insurance or by the State Sinking Fund in accordance with Chapter 12C of the Code of lowa. This Chapter provides for additional assessments against the depositories to insure there will be no loss of public funds.

The carrying amount of the Mapleton Municipal Electric's deposits was \$751,869 and \$667,407 and the bank balance was \$786,890 and \$670,730, at June 30, 2006 and 2005, respectively.

Mapleton Municipal Electric is authorized by statute to invest public funds in obligations of the United States government, its agencies and instrumentalities; certificates of deposit or other evidences of deposit at federally insured depository institutions approved by Mapleton Municipal Electric; prime eligible bankers acceptances; certain high rated commercial paper; perfected repurchase agreements; certain registered open-end management investment companies; certain joint investment trusts; and warrants or improvement certificates of a drainage district.

Mapleton Municipal Electric had no investments meeting the disclosure requirements of <u>Government Accounting Standards Board Statement No.40</u>.

Note 3 - PENSION AND RETIREMENT BENEFITS

The Mapleton Municipal Electric contributes to the Iowa Public Employees Retirement Systems (IPERS), which is a cost-sharing multiple-employer, defined benefit pension plan administered by the State of Iowa. IPERS provides retirement and death benefits which are established by State statute to plan members and beneficiaries. IPERS issues a publicly available financial report that includes financial statements and required supplementary information. The report may be obtained by writing to IPERS, PO Box 9117, Des Moines, Iowa, 50306-9117.

Plan members are required to contribute 3.70% of their annual covered salary and the Mapleton Municipal Electric is required to contribute 5.75% of annual covered payroll for the years ended June 30, 2006, 2005, and 2004. Contribution requirements are established by State statute. The Mapleton Municipal Electric's contribution to IPERS for the years ended June 30, 2006, 2005 and 2004 were \$10,481, \$10,023, and \$9,692 respectively, equal to the required contributions for each year.

NOTES TO FINANCIAL STATEMENTS

JUNE 30, 2006 AND 2005

Note 4 - CAPITAL ASSETS

A summary of capital assets at June 30, 2006 and 2005 is as follows: 2006 Capital Assets

2000 Gapitai / toocto	Balance Beginning of Year	Increases	Decreases	Balance End of Year
Capital Assets Not Being Depreciated:				
Land and Improvements	\$ 14,000		·	\$ 14,000
Capital Assets Being Depreciated:	400.040			400.040
Plant and Building	109,942			109,942
Substation	278,691			278,691
Leasehold Improvements	84,057			84,057
Distribution	1,330,898	¢ = 00=		1,330,898
Equipment and Vehicles	482,240	\$ 5,995		488,235
Total Assets Being Depreciated	2,285,828	5,995		2,291,823
Less Accumulated Depreciation for:	64 440	2 104		64 516
Plant and Building	61,412	3,104		64,516 178,627
Substation	172,481	6,146		21,831
Leasehold Improvements	16,586	5,245		703,213
Distribution	668,458	34,755		380,089
Equipment and Vehicles	343,307	36,782		1,348,276
Total Accumulated Depreciation	1,262,244	86,032		1,340,270
Total Capital Assets Being Depreciated, Net	1,023,584	(80,037)		943,547
Total Capital Assets, Net	\$ 1,037,584	\$ (80,037)		\$ 957,547
2005 Carital Assets				•
2005 Capital Assets	Balance			Balance
	Beginning			End
	of Year	Increases	Decreases	of Year
Canital Assets Not Poing Deprosisted:	Uileai	Increases	DCGCa3C3	
Capital Assets Not Being Depreciated:	\$ 14,000		•	\$ 14,000
Land and Improvements	φ 14,000			Ψ 14,000
Capital Assets Being Depreciated:	109,942			109,942
Plant and Building	278,691			278,691
Substation	84,057			84,057
Leasehold Improvements	•			1,330,898
Distribution	1,330,898	\$ 85,158		482,240
Equipment and Vehicles	397,082			2,285,828
Total Assets Being Depreciated	2,200,670	85,158		2,200,020
Less Accumulated Depreciation for:	E0 274	2.041		61,412
Plant and Building	58,371	3,041		172,481
Substation	166,336	6,145		16,586
Leasehold Improvements	11,342	5,244		668,458
Distribution	633,603	34,855		343,307
Equipment and Vehicles	310,425	32,882		
Total Accumulated Depreciation	1,180,077	82,167		1,262,244
Total Capital Assets Being				
ma e e l h e e	4 000 500	0.004		1 000 504
Depreciated, Net	1,020,593	2,991		1,023,584

NOTES TO FINANCIAL STATEMENTS

JUNE 30, 2006

Note 5 - INVESTMENT IN WIMECA

Western Iowa Municipal Electric Cooperative Association (WIMECA) was incorporated on December 4, 1973, under the laws of Iowa. The Association operates as a cooperative for six municipalities. The primary activity of the Association is the acquisition of electric power and energy which is sold to its member municipalities.

It is the intent of the Association to operate as a Cooperative Association and, accordingly, earnings are distributed in accordance with the provisions of Chapter 499 of the Code of Iowa. In order to comply with such provisions, earnings must first be allocated to meet certain reserve and surplus requirements with remaining earnings allocated to the account of each member municipality based on the proportion of business which each municipality has done with the Association during the year. The Mapleton Municipal Electric proportion of business for the year ended December 31, 2005 represented 14.66% of the total member business.

The last available information for WIMECA is from its December 31, 2005 audit report. These financial statements are available at the city office.

Summarized financial information for WIMECA is as follows:

	Dec. 31, 2005
Total Assets	\$ <u>4,662,379</u>
Total Liabilities	292,231
Total Equity	<u>4,370,148</u>
Total Liabilities and Equity	<u>4,662,379</u>
Total Revenue	3,479,090
Total Expense	3,222,486
Net Earnings	\$ <u>256,604</u>

A summary of the Mapleton Municipal Electric's investment in WIMECA at June 30, 2006 is as follows:

	June 30, <u>2006</u>
Beginning Balance	\$ 669,561 37,618 (<u>70,674</u>)
Ending Balance	\$ <u>636,505</u>

These funds will be distributed when funds become available, and when the Board feels reserves are adequate to meet operating needs.

Note 6 - INVESTMENT IN MAPLETON COMMUNICATIONS MANAGEMENT AGENCY

Mapleton Communications Management Agency (The Agency) is a partnership between Long Lines, Ltd. and Mapleton Communications Utility established to provide for the management and operation of a communications system in the City of Mapleton, Iowa and the surrounding area. The communications system includes cable television, internet and local and long distance telephone services. The Agency commenced operations on October 15, 2002.

NOTES TO FINANCIAL STATEMENTS

JUNE 30, 2006 AND 2005

Note 6 - INVESTMENT IN MAPLETON COMMUNICATIONS MANAGEMENT AGENCY (Cont.)

The information was obtained from the audited financial statements for The Agency. These financial statements are available at the city office.

Summarized financial information for the Agency is as follows:

Total Assets	June 30, <u>2006</u> \$ <u>1,529,729</u>	June 30, <u>2005</u> \$ <u>1,707,328</u>
Total Liabilities Total Equity	96,557 <u>1,433,172</u>	101,161 <u>1,606,167</u>
Total Liabilities and Equity	<u>1,529,729</u>	<u>1,707328</u>
Total Revenue Total Expenses	765,007 	767,931 707,250
Net Income	\$ <u>27,005</u>	\$60,681

At June 30, 2006 and 2005, the Mapleton Municipal Electric owned a 50% interest in The Agency. A summary of the investment is as follows:

	Julie 30,	Julie 30,
	<u> 2006</u>	<u> 2005</u>
Beginning Balance	\$ 822,538	\$ 917,198
Add Net Earnings	13,503	30,340
Less Capital Distributions	(<u>100,000</u>)	(<u>125,000</u>)
Ending Balance	\$ <u>736,041</u>	\$ <u>822,538</u>

Note 7 - RISK MANAGEMENT

The City maintains insurance coverage with an independent insurance company to pay for any potential losses that may occur to the electric operation. These losses include but are not limited to wind, hail, theft and fire. There were no significant losses or changes to policy coverage paid by the insurance company during the last three years.



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INDEPENDENT AUDITORS' REPORT ON COMPLIANCE AND ON INTERNAL CONTROL OVER FINANCIAL REPORTING

To Members of the Mapleton Municipal Electric Utility Board:

We have audited the financial statements of MAPLETON MUNICIPAL ELECTRIC, an enterprise of the City of Mapleton, Iowa as of and for the year ended June 30, 2006 and have issued our report thereon dated September 21, 2006. We conducted our audit in accordance with U. S. generally accepted auditing standards, Chapter 11 of the Code of Iowa, and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States.

Compliance

As part of obtaining reasonable assurance about whether Mapleton Municipal Electric's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grants, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance that are required to be reported under <u>Government Auditing Standards</u>.

Comments involving statutory and other legal matters about the Mapleton Municipal Electric's operations for the year ended June 30, 2006 are based exclusively on knowledge obtained from procedures performed during our audit of the financial statements of the Mapleton Municipal Electric. Since our audit was based on tests and samples, not all transactions that might have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretations of those statutes.

Internal Control Over Financial Reporting

In planning and performing our audit, we considered Mapleton Municipal Electric's internal control over financial reporting in order to determine our auditing procedures for the purpose of expressing our opinion on the financial statements and not to provide assurance on the internal control over financial reporting. However, we noted certain matters involving the internal control over financial reporting and its operation that we consider to be reportable conditions. Reportable conditions involve matters coming to our attention relating to significant deficiencies in the design or operation of the internal control over financial reporting that, in our judgment, could adversely affect Mapleton Municipal Electric's ability to record, process, summarize and report financial data consistent with the assertions of management in the financial statements. Reportable conditions are described in Part I of the accompanying Schedule of Findings.

A material weakness is a condition in which the design or operation of one or more of the internal control components does not reduce to a relatively low level the risk that misstatements in amounts that would be material in relation to the financial statements being audited may occur and not be detected within a timely period by employees in the normal course of performing their assigned functions. Our consideration of the internal control over financial reporting would not necessarily disclose all matters in the internal control that might be reportable conditions and, accordingly, would not necessarily disclose all reportable conditions that are also considered to be material weaknesses. Material weaknesses are described in Part I of the accompanying Schedule of Findings.

This report is intended solely for the information and use of Mapleton Municipal Electric, an enterprise of the City of Mapleton, the Electric Utility Board, and other parties to whom the utility may report, and is not intended to be and should not be used by anyone other than these specific parties.

Williams + Company PC.
Certified Public Accountants

Onawa, Iowa September 21, 2006

SCHEDULE OF FINDINGS

FOR THE YEAR ENDED JUNE 30, 2006

Part I: Findings Related to the Financial Statements:

INSTANCES OF NONCOMPLIANCE:

No matters were noted.

REPORTABLE CONDITIONS:

A. Purchasing and Receiving Function

<u>Comments</u> - In any accounting system, in order to maintain sound internal control the purchasing function should be centralized. We noted that the Utility does not currently use centralized purchasing nor do they use purchasing and receiving reports on a consistent basis.

<u>Recommendation</u> - We recommend that all purchasing be centralized and that purchase requisitions as well as purchase orders be utilized. In conjunction with this, a receiving report should also be used to indicate receipt of goods.

Response - Personnel of the Utility office have looked at this recommendation; however, because of the cost involved and the method they are now using, whereas, department heads who are knowledgeable in buying for their department are doing the purchasing, it does not seem feasible to change at this time.

<u>Conclusion</u> - If the Utility continues the present system of purchasing it will require close monitoring to assure that purchasing of supplies do not get excessive and that competitive purchasing is enforced.

MATERIAL WEAKNESS:

A. Segregation of Accounting Functions

<u>Comments</u> - An important aspect of internal control is the segregation of accounting functions among employees. Several incompatible accounting functions regarding cash receipts are handled by the same employee.

<u>Recommendations</u> - We recommend that one employee be designated to open the mail and make a prelist of receipts, one employee post the receipts and the employee who opens the mail make the bank deposit.

Response - Due to the limited number of personnel in the office, it is not feasible at this time to break down the segregation of duties any further.

<u>Conclusion</u> - We realize that there are a limited number of personnel available and we agree with the Utility's response. Our purpose in making this observation is to remind management of the careful attention and scrutiny of the records that is necessary when a limited number of personnel are available which makes ideal controls impossible.

SCHEDULE OF FINDINGS

FOR THE YEAR ENDED JUNE 30, 2006

Part II: Other Findings Related to Statutory Reporting:

- 06-II-A. Official Depositories A resolution naming official depositories is on file with the State Treasurer. The maximum deposit amounts stated in the resolution were not exceeded during the year ended June 30, 2006.
- 06-II-B. Certified Budget The Mapleton Municipal Electric, an enterprise of the City of Mapleton, budget is included in the Business Type Activities of the City of Mapleton's budget.
- 06-II-C. <u>Entertainment Expense</u> We noted no expenditures for parties, banquets or other entertainment for employees that we believe may constitute an unlawful expenditure from public funds as defined in an Attorney General's opinion dated April 25, 1979.
- 06-II-D. <u>Travel Expense</u> No expenditures of Utility money for travel expense of Utility officials and/or spouses and/or employees were noted.
- 06-II-E. Business Transactions Between Mapleton Municipal Electric and Board Members or Employees –
 Name, Title and Business Connection
 Tim Hupke Board Member
 Manager of Hoffman Agency
 Insurance Premiums
 \$12,092

<u>Recommendation</u> - These expenditures for insurance premiums should be reviewed by Mapleton Municipal Electric's Attorney.

Response – Expenditures will be reviewed by Attorney.

Conclusion - Response accepted.

- 06-II-F. Bond Coverage Surety bond coverage of Utility officials and employees is in accordance with statutory provisions, but we suggest that the Utility review its coverage annually with the board and insurance agent.
- 06-II-G. <u>Board Minutes</u> The minutes recorded were examined and appeared to give a condensed, accurate account of business transacted by the board. The Utility has represented to us that we were furnished a complete and official copy of all minutes of all meetings of the board.

Minutes Record and Publications -

1. <u>Timely Publications</u> — Chapter 388.4(4) of the Code of Iowa states in part, "Immediately following a regular or special meeting of a utility board, the secretary shall prepare a condensed statement of the proceedings of the board and cause the statement to be published in a newspaper of general circulation in the city. The statement must include a list of all claims allowed, showing the name of the person or firm making the claim, the reason for the claim and the amount of the claim."

Recommendation – The Electric Utility should submit minutes, including all claims approved, for each meeting of the Electric Utility Board of Trustees for publication immediately following a meeting as required by the Code of Iowa.

SCHEDULE OF FINDINGS

FOR THE YEAR ENDED JUNE 30, 2006

Part II: Other Findings Related to Statutory Reporting:

06-II-G. Board Minutes (Cont.)

Response – Minutes of the Electric Utility have not always been published in a timely manner. Minutes were often not published until they were approved at the next regular meeting. Policy was changed and updated in October 2005.

Conclusion - Response accepted.

Official Signatures – Chapter 380.7 of the Code of Iowa states, in part, the City Clerk shall
"authenticate all measures except motions with the Clerk's signature and certification as to
time and manner of publication, if any." The minutes record for the Electric Utility included a
space for the Chairman and Clerk to sign. However, the minutes were not always signed.

<u>Recommendation</u> – The minutes records for the City and Electric Utility should be signed to authenticate the record. This appears to the City's intention since a space is provided for signature.

Response - Updated policy in October 2005.

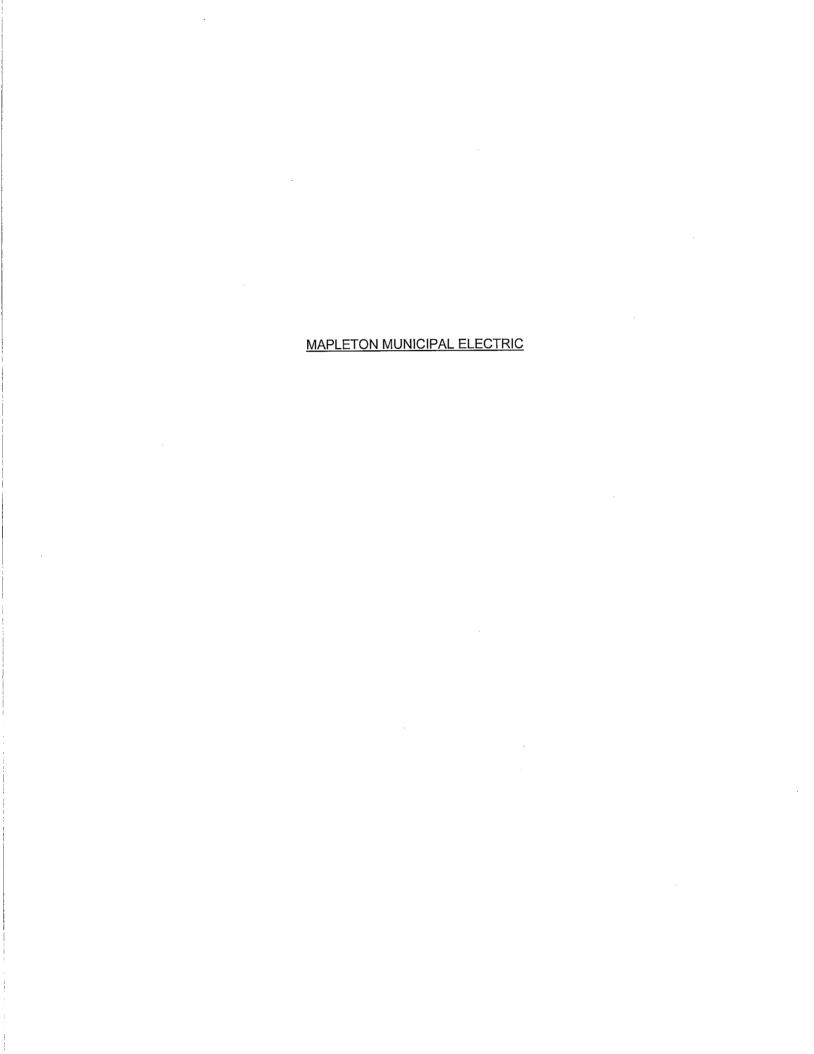
<u>Conclusion</u> – Response accepted.

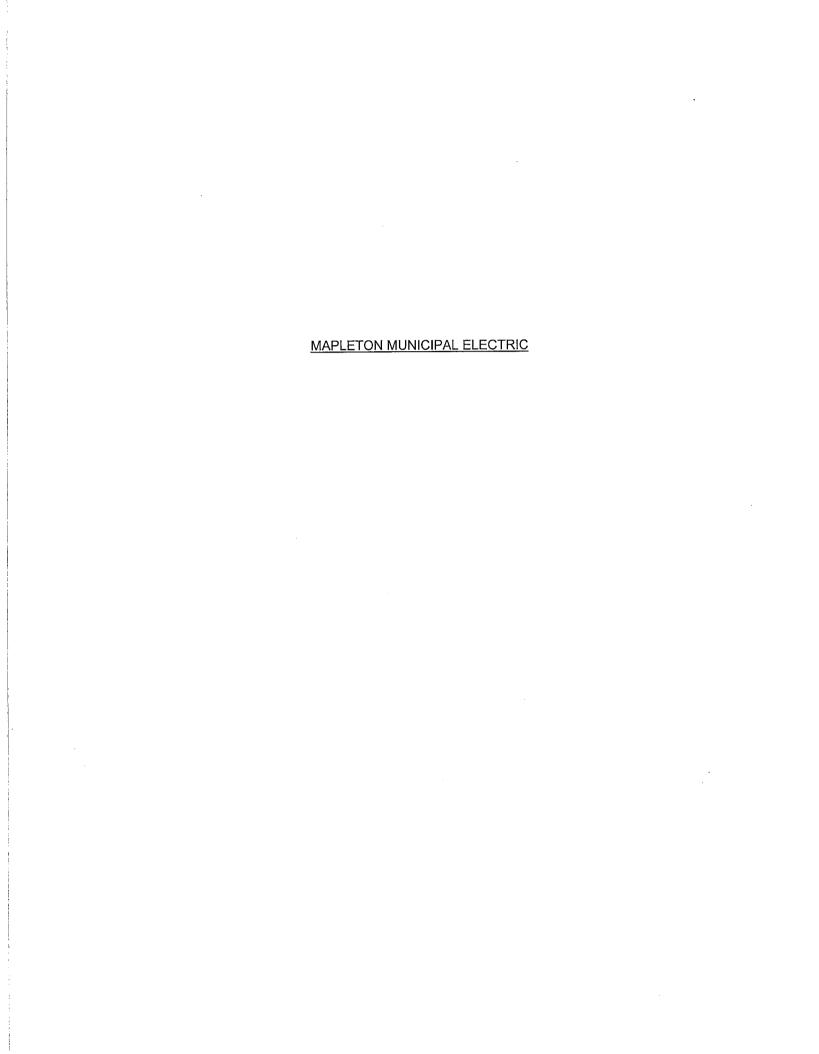
- 06-II-H. <u>Deposits and Investments</u> We noted no instances of noncompliance with the deposit and investment provisions of Chapter 12B and 12C of the Code of Iowa and the Utility's investment policy.
- Loan Between the Electric Utility and Fire Department The minutes of the Electric Utility for July 16, 2001 document the approval by the Electric Utility to transfer \$25,700 to the City for a loan to the Fire Department for a new building and requiring repayments of \$2,000 per year. The City holds the title to the building. The Fire Department made three payments totaling \$10,000 when, according to representations from the Fire Chief, the Electric Utility Board of Trustees Chairman and an Electric Utility Board Member, the loan was forgiven. There was no formal agreement signed and the minutes for the Electric Utility did not document discussion or approval of forgiving the loan.

Recommendation – This issue should be reviewed and resolved to formally establish the disposition of the loan. In the future, and loans made by the Electric Utility Board of Trustees should be documented by a signed agreement. Subsequent action, such as forgiving a loan, should be documented in the minutes, including the discussion and approval. The original agreement should be amended to reflect the revisions, if any.

Response - The remainder of the loan was forgiven on December 18, 2006.

Conclusion - Response accepted.





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